

Task 53

Technical and Economic Assessment

best practice examples of new generation solar
thermal and PV driven heating and cooling systems

Daniel NEYER^{1,2}, Rebekka KÖLL³, Daniel MUGNIER⁴

- Solar cooling and heating can be **complex**
 - Solar Thermal or Photovoltaic driven
 - System design & configurations (backups, storages,...)
 - Demands (domestic hot water, space cooling, ...)
 - ...

- Assessment in a **common comparable format**
 - energetic, ecological, economic, evaluation
 - **T53E4 Assessment Tool**
 - Assessment based on (monthly) energy balances
 - Measured or simulated (sub) system
 - Data base for Technical and Economic assessment

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Tool download
<http://task53.iea-shc.org/>
Final Version to be expected in
Autumn 2018

Technical Key Figures

- Non-renewable primary energy ratio (PER_{NRE})

Energy input (Q_{in}) converted in primary energy

electricity: $\epsilon_{el} = 0.4 \text{ kWh}_{Use}/\text{kWh}_{PE,NRE}$

natural gas: $\epsilon_{in} = 0.9 \text{ kWh}_{Use}/\text{kWh}_{PE,NRE}$

$$PER_{NRE} = \frac{\sum Q_{out}}{\sum \left(\frac{Q_{el,in}}{\epsilon_{el}} + \frac{Q_{in}}{\epsilon_{in}} \right)}$$

- Standardized Task 53 reference system

Natural gas boiler, air-cooled vapor compression chiller

$$PER_{NRE.ref} = \frac{\sum Q_{out}}{\sum \left(\frac{Q_{out.heat} + Q_{loss.ref}}{\epsilon_{in} * \eta_{HB.ref}} + \frac{Q_{out.cold}}{SPF_{C.ref} * \epsilon_{el}} + \frac{Q_{el.ref}}{\epsilon_{el}} \right)}$$

- Non-renewable primary energy savings ($f_{sav.PER-NRE}$)

$$f_{sav.PER-NRE} = 1 - \frac{PER_{NRE.ref}}{PER_{NRE.SHC}}$$

- Annuity method & input values based on EN-standards
- Standardized (data base) to calculate annualized costs
 - Investment, replacement & residual value
 - Maintenance & service,
 - Operational costs (energy, water)
 - Solar Heating and Cooling and Reference
 - → Levelized cost of energy

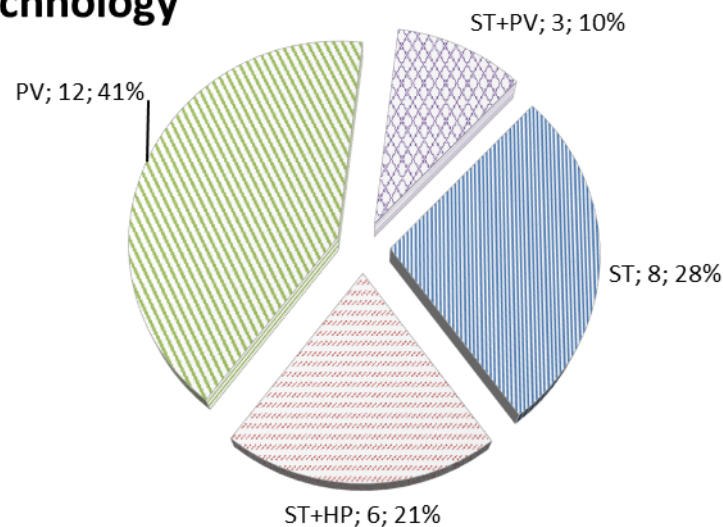
→ CostRatio (CR)

$$\text{CostRatio(CR)} = \frac{\text{annualized costs SHC}}{\text{annualized cost REF}}$$

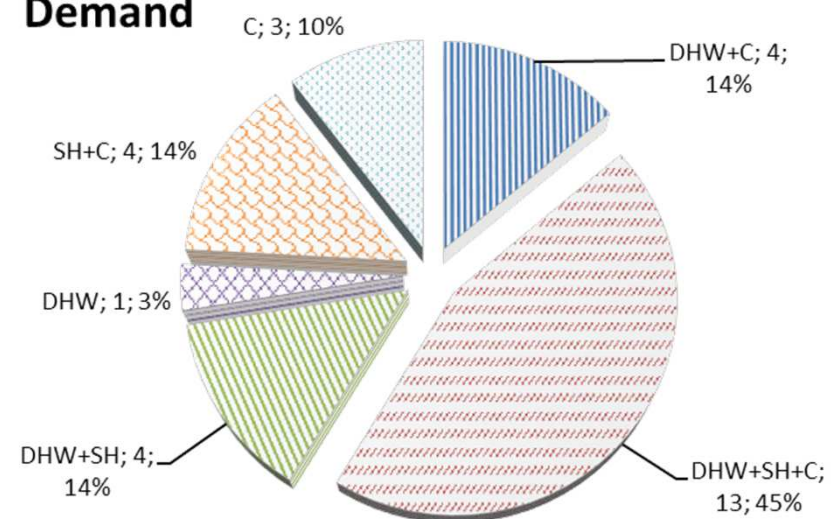
Overview Examples

- Assessment of 28 SHC plants with T53E4 Tool
 - 17 examples (28 configurations)
 - System & Subsystem Analysis
 - Trend analysis
 - Sensitivity analysis

Technology

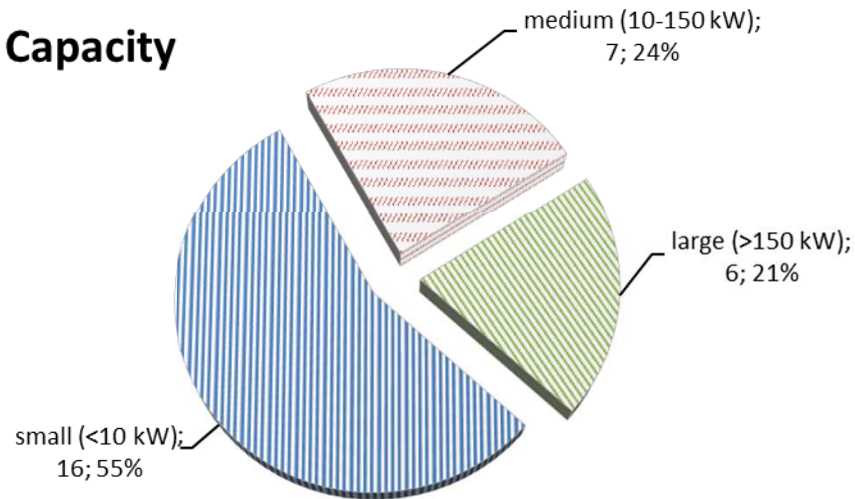


Demand

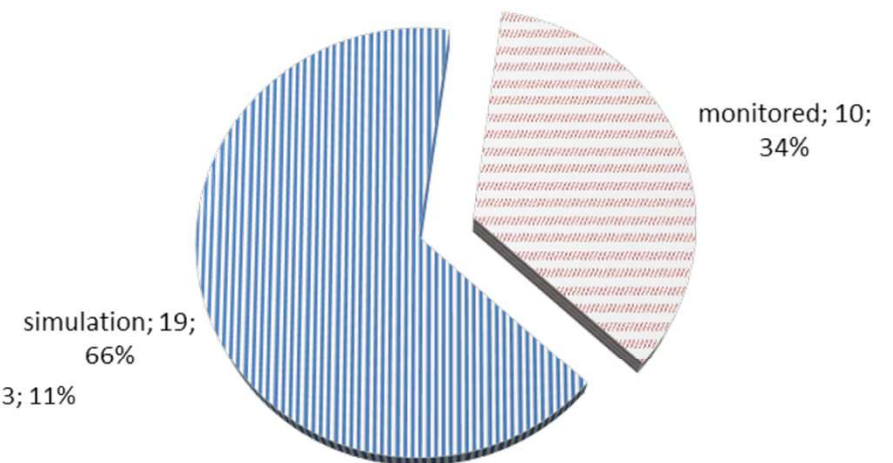


Overview Examples

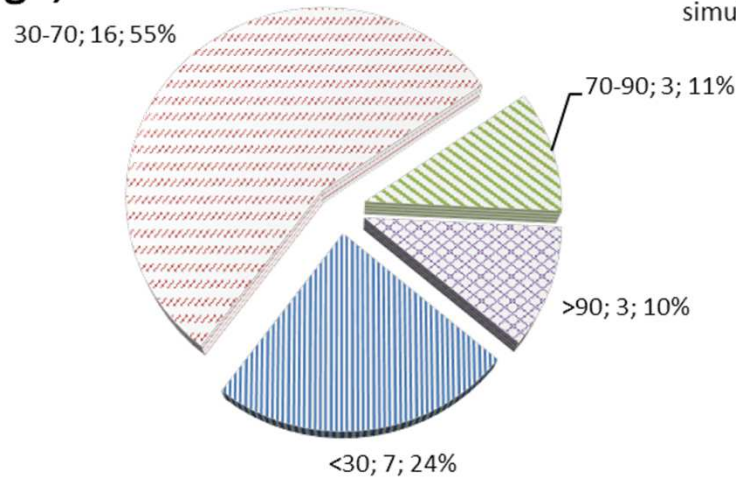
Capacity



Source



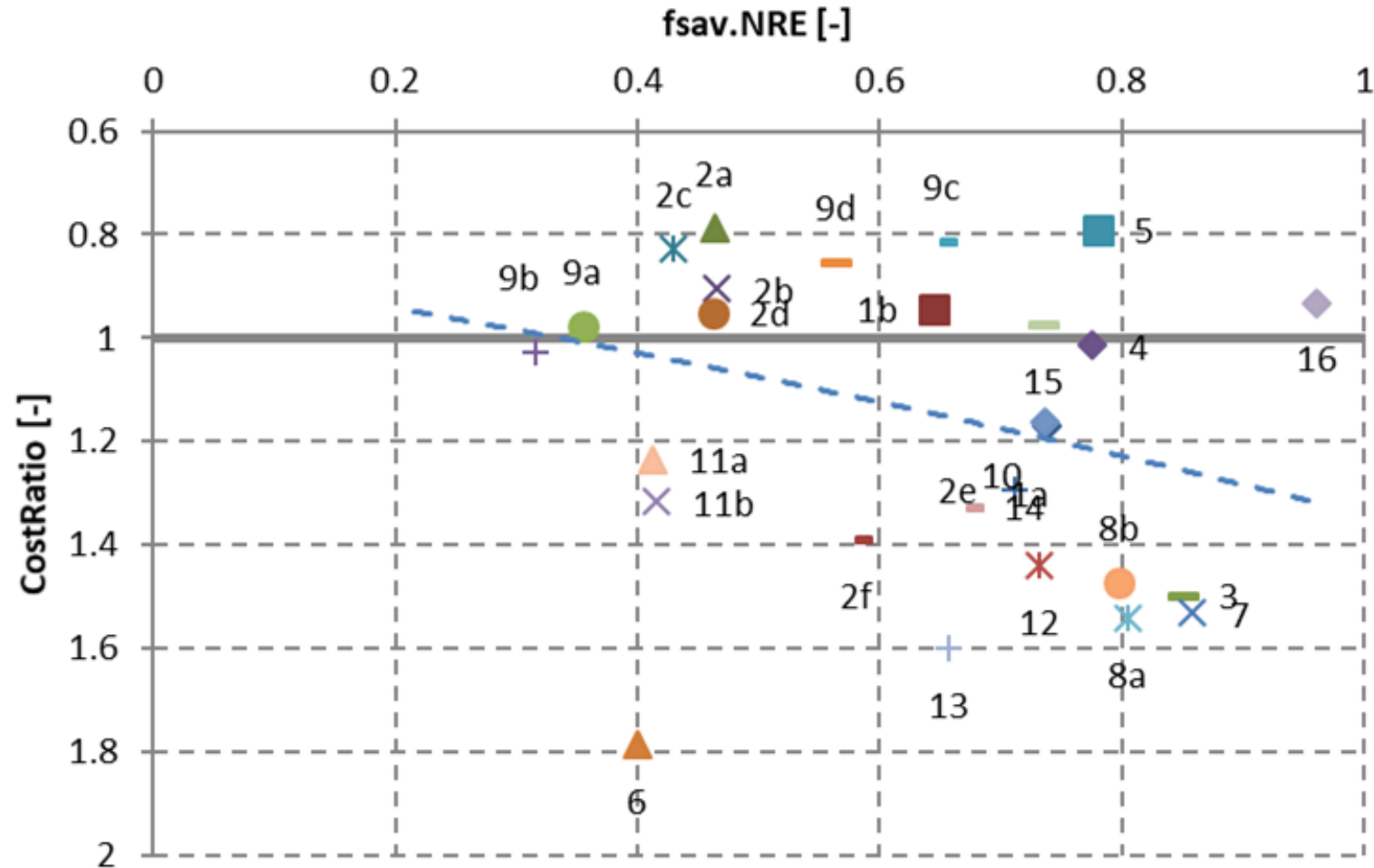
Design, solar fraction



- Assessment of 28 SHC plants with T53E4 Tool
 - Technical analysis
 - Energy balance check
 - Comparison to T53 Standard
 - System & Subsystem Analysis
 - PER_{NRE} , $PER_{NRE.ref}$, $f_{sav.NRE}$, SPF_{equ}
 - Economic analysis
 - Investment, Replacement & Residual
 - Maintenance, Energy (electricity, natural gas,...)
 - Comparison to T53 Standard
 - Spec. Invest, $LCOE_{SHC}$, $LCOE_{REF}$, CR
- Trend analysis
- Sensitivity analysis

Summary Result

- Exclude plants with no annual energy balance

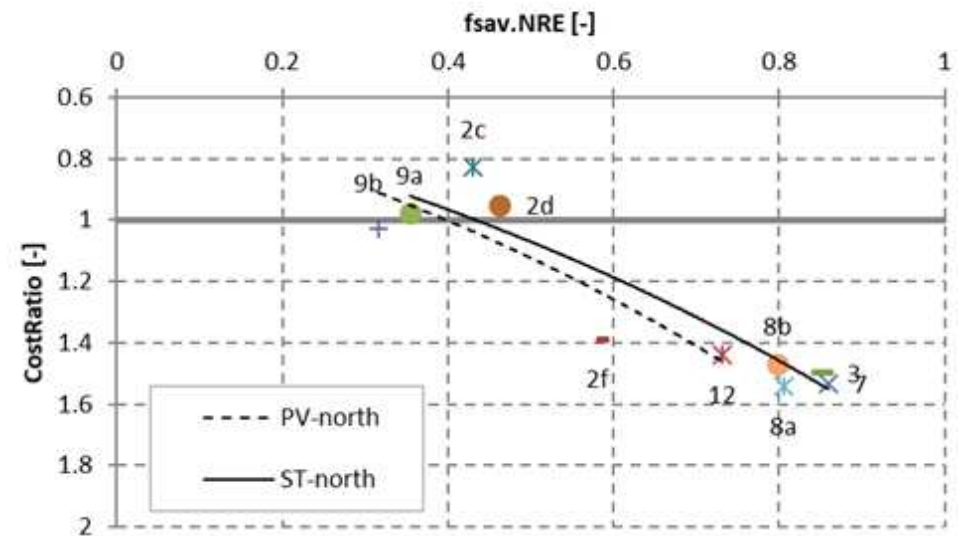
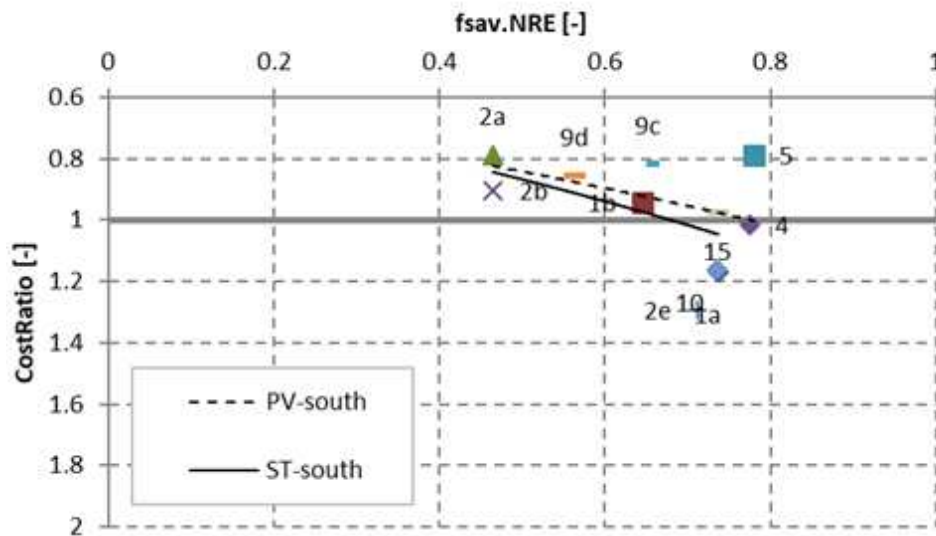


Trend analyses

- Many different configurations / boundaries
 - Size / demand / technology / data source / location...

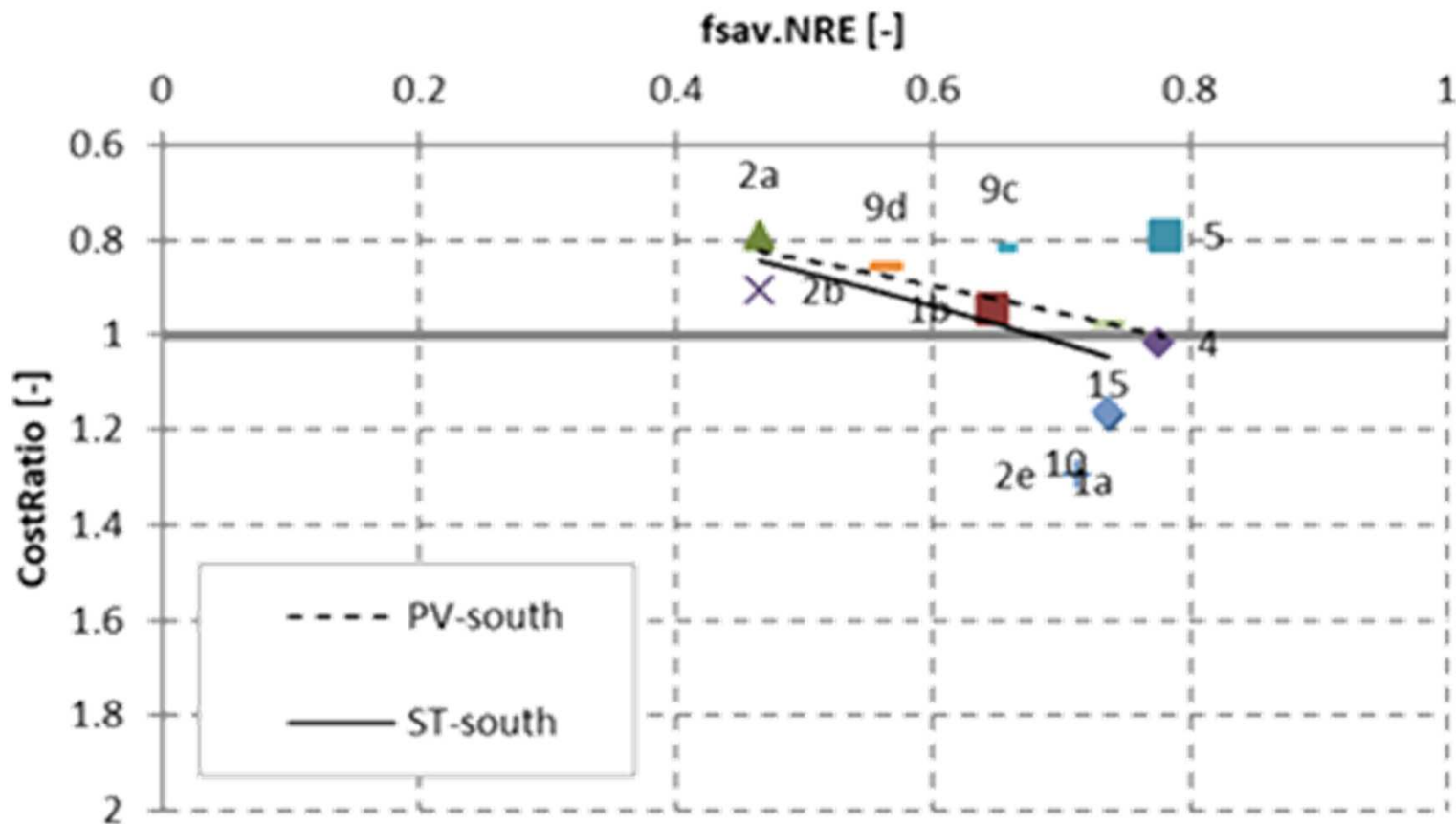
→ Clustering of results

- south/northern location
- PV and ST supported systems



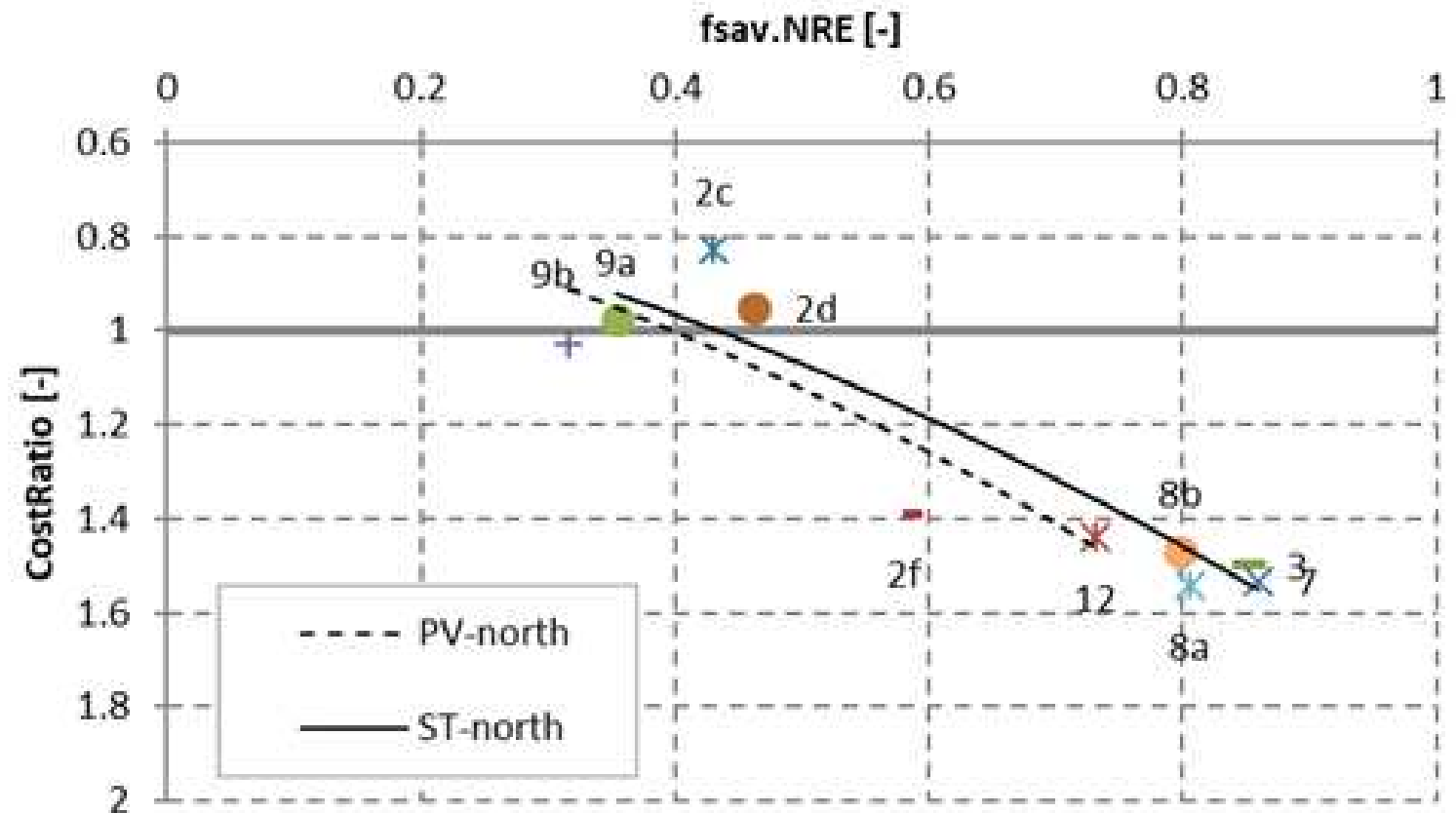
Trend analyses

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 - Location & technology



Trend analyses

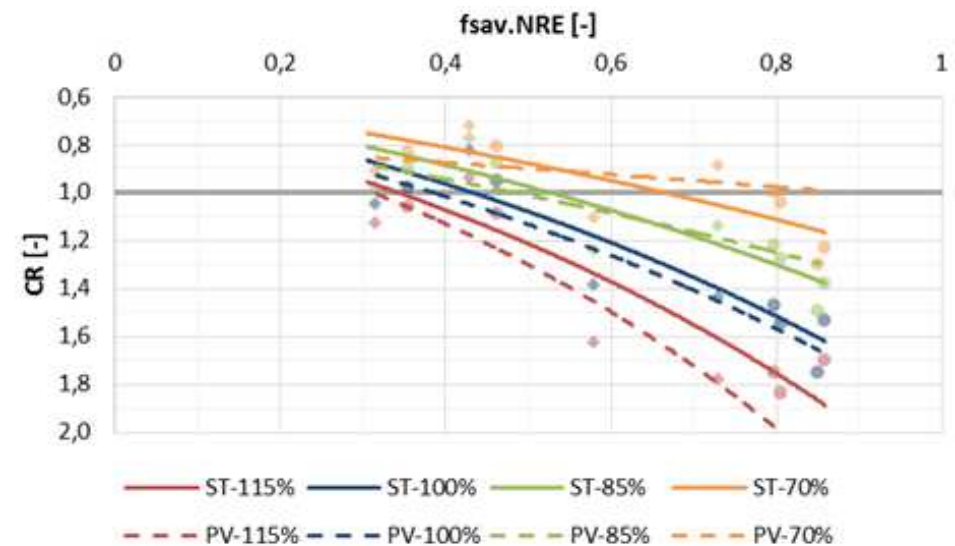
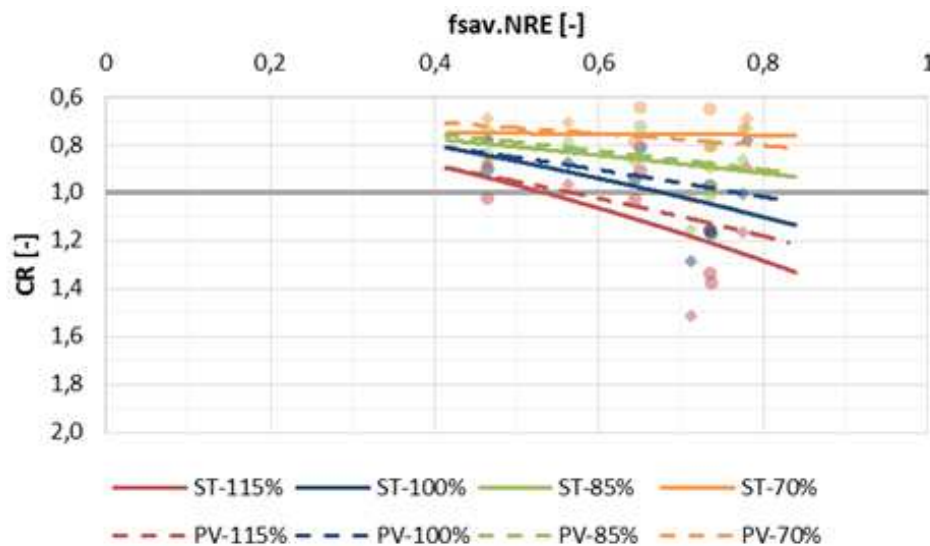
- Many different configurations / boundaries
 - Location & technology



Sensitivity analyses

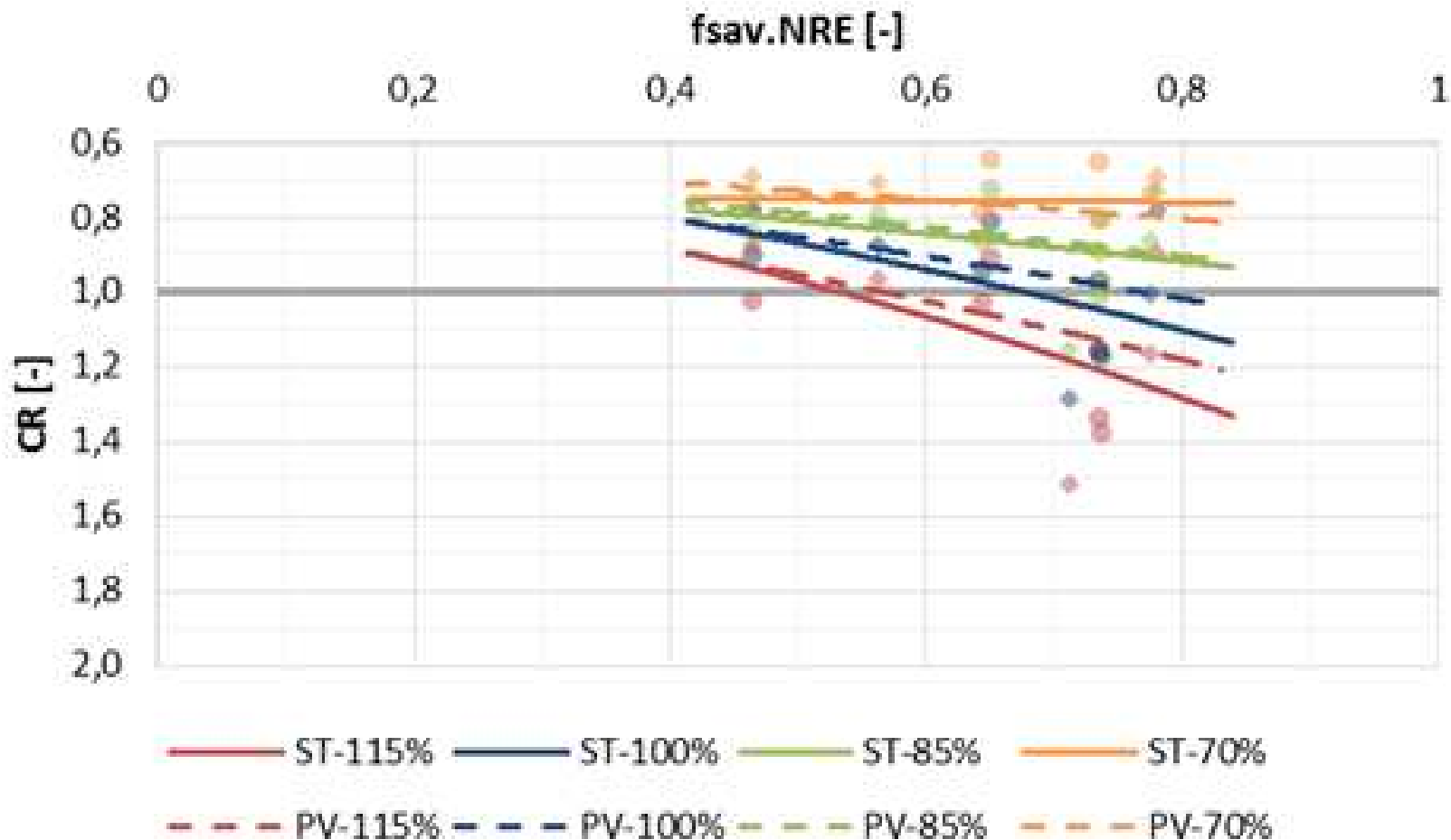
- Influence of chosen boundaries
 - Investment, Electricity, Natural Gas price
 - Auxiliary demand, Energy output,
 - Non-renewable primary energy conversion factors

→ Influence shown on trends



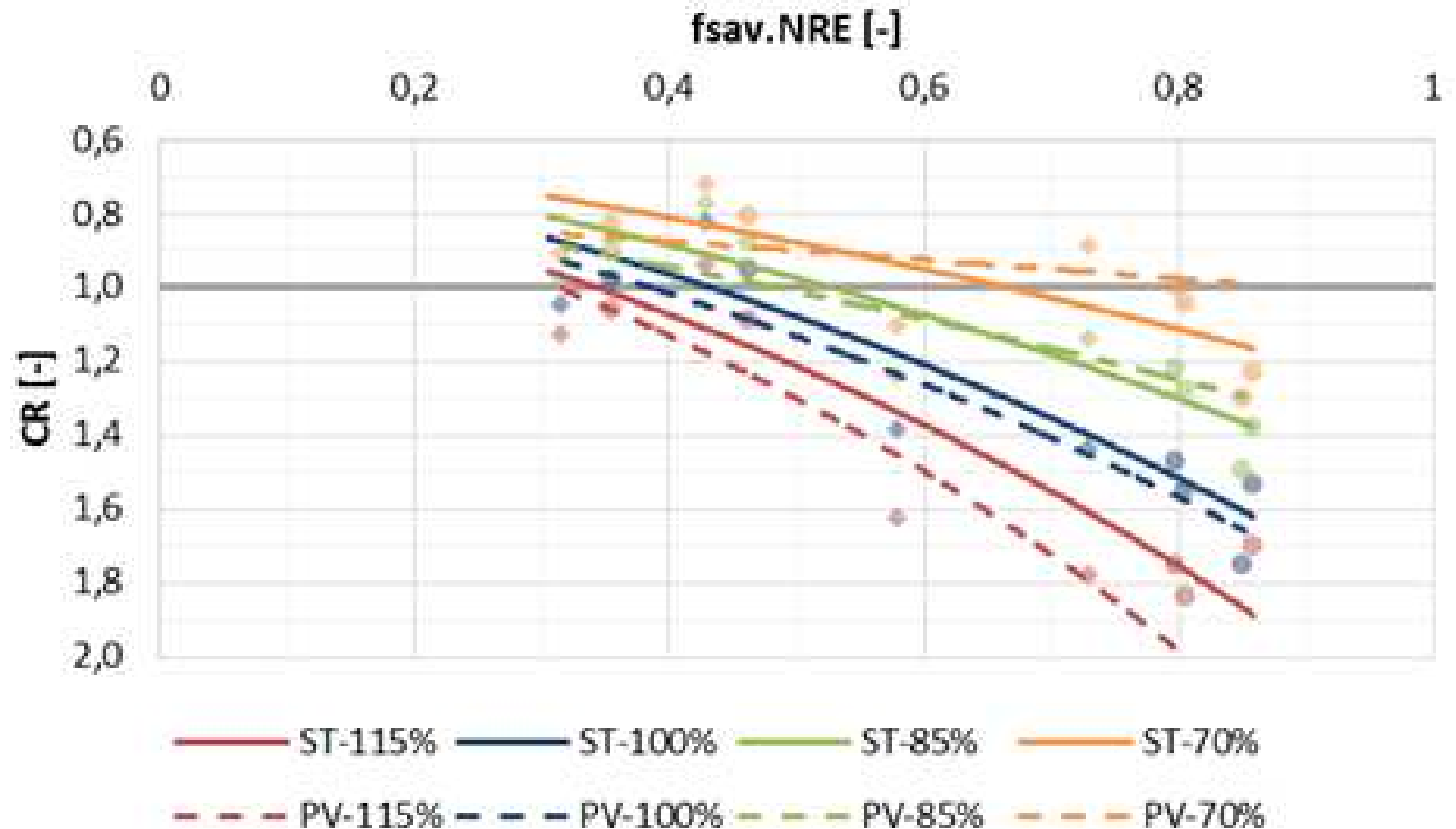
Sensitivity analyses

- Influence of chosen boundaries
 - Investment cost



Sensitivity analyses

- Influence of chosen boundaries
 - Investment cost



- T53E4 Assessment Tool
 - Simplified analysis of system / subsystem
 - Useful for benchmarking against reference and other RE
 - Focus on
 - non-renewable primary energy (fsav.NRE)
 - Cost Ratio

- Performance of SHC examples
 - Non-renewable Primary Energy Savings 40-80%
 - Higher savings lead to higher costs
 - Economics are mainly investment dominated
 - **Simplification and component reduction !!**

- Sensitivity analysis
 - Effect of changes in boundaries
 - Trend wise comparison of results
 - Large differences for different systems
 - sensitivity for certain type of systems to follow soon
- Advantage of ST or PV is depending on ...
 - Local conditions
 - System design & Application

→ Both technologies can be optimized

→ Cost competitiveness can be reached

Final reports of IEA SHC Task 53
to be expected soon
<http://task53.iea-shc.org/>

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Thank you for your attention!

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