# Heating with facade integrated heat pumps – results of the Austrian project "SaLüH!"



Sanierungsansätze für Lüftung, Heizung und Warmwasser

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# **Team and Partner**

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### Partner FFG Projekt SaLüH!

- UIBK (Lead)
- AEE INTEC
- Siko Energiesysteme
- Pichlerluft
- Vaillant
- Kulmer
- Internorm





## Introduction and Motivation

- Deep energy renovation of the buildings represents one of the most relevant steps into a future sustainable energy system
- Central heating and ventilation system is not feasible (technically, economically) in a large number of cases
- Compact decentral heat pumps in combination with Mechanical Ventilation with Heat Recovery (MVHR) represent one of the possible solutions for renovated flats in Multi Family Houses (MFHs)
- Such a system can be integrated into a prefabricated timber frame façade and enables a non-disruptive renovation
- Within the framework of the Austrian FFG project SaLüH!, such a compact and cost-effective heating and ventilation concept was developed and investigated









## **Reference Building and Model**

- Typical multi-story building located in Innsbruck (annual average ambient temperature of 9.1 °C), renovated to EnerPHit standard (25 kWh/(m<sup>2</sup> a))
- The reference flat (area of 70.9 m<sup>2</sup>) is the flat of the first floor oriented to the Northeast side (highlighted in red)
- The **model** (Matlab/Simulink, Carnot Blockset) of the flat consists in **six thermal zones** (one for each room), while the others flats (below, above and adjacent), basement, staircase and ambient are boundary conditions in the simulation



## Decentral heating concepts

**Different concepts** for decentral heating and ventilation of small flats in renovated MFHs are investigated and compared with respect to indoor air quality (IAQ), thermal comfort (T, rH) and performance:



#### **Electric radiator room-wise**

- Low investment costs but high operating costs
- room-wise control of temperature
- Independence of ventilation and heating systems

## Split unit with recirculation of air in the corridor

- Split unit heat pump heats the air of the CO and, indirectly, the others rooms
- Electric post-heaters are placed in all the rooms, except the CO





## Decentral heating concepts

## Supply air heat pump

- The ducts of the ventilation system are used to distribute space heating power, using a supply air/exhaust air heat pump system in combination with MVHR.
- The air is supplied to the SL, CH and LI and is extracted from BA and KI
- The indoor unit (with condenser and heat recovery system) and the outdoor unit (with evaporator, compressor and expansion valve) can be integrated in the façade





## Decentral heating concepts

## Supply air heat pump with secondary air SEC recirculation

- In addition to the supply air, secondary air is extracted from the CO, heated in the desuperheater and supplied to the CO
- In addition to the exhaust air, additional ambient air can be used as source
- Better control of the system through the splitting of the power between supply air (condenser) and recirculation air (desuperheater)





## Facade integrated HP with recirculation air









### Functional Model of Indoor Unit and Lab. Testing













# Facade Integrated Outdoor Unit

### Functional Model and CFD Simulation





outdoor unit with evaporator and speed controlled compressor

Outside view of the outdoor unit integrated into the prefabricated timber frame facade in the Passys test cell at UIBK







## Simulation results - Reference



### **Operative temperature during the heating season**



## Simulation results - System performance

	Electric radiator room-wise (A)	Split unit (B)	Supply air HP (C)	Supply air HP with secondary air recirculation (D)
HD [kWh/(m <sup>2</sup> a)]	29.7	29.7	30.5	23.8
HL [W/m <sup>2</sup> ]	17.2	17.2	17.3	14.8
EL.D [kWh/(m <sup>2</sup> a)]	29.7	27.1 / 26.3 / 25.9*	14.8	12.3

\*in case of COP of 2, 3 or 4, respectively

- Overheating of supply air rooms in case of system "C" explain the slightly higher HD (+3%) compared to systems "A" and "B"
- underheating of the supply air rooms in case of system "D" explain the lower HD (-20%) compared to systems "A" and "B"
- Even in case of high performant split unit heat pump (i.e. COP=4), the electricity consumption of the heating system is higher compared to system "C" and "D"



## Simulation of PV Field Sizes

Potential of **covering electricity** needs of a flat **with PV** – Simulation study for different DHW profiles and PV field sizes, heating with **supply-air heat pump** 





#### PV field sizes for each flat

	roof	façade	roof&façade
Slope	30°	90°	30° (roof) & 90° (façade)
PV size [m <sup>2</sup> ]	8.2	11.6	19.8
Peak power [W <sub>p</sub> ]	1250	1750	3000





Potential of **covering electricity** needs of a flat **with PV** – Simulation study for different DHW profiles and PV field sizes, heating with **supply-air heat pump** 



The electricity of the PV field first covers the appliances electricity demand and only the remaining PV electricity is available to cover the electric power demand of the HVAC system (i.e. ventilation, heating and DHW preparation)

**HEATING**: Supply air-exhaust air HP in combination with MVHR ( $W_{el} = 1292 \text{ kWh/a}$ ) **VENTILATION**: balanced ventilation system with a constant airflow rate of 120 m<sup>3</sup>/h ( $W_{el} = 946 \text{ kWh/a}$ )

Case	Preparation	Profile	Energy [kWh/a]	Electricity [kWh/a]
DHW(1)	Electric	Flat	2190	2190
DHW(2)	Electric	Hourly	2404	2404
DHW(3)	Heat pump	Hourly	2404	906





### Potential of covering electricity needs of a flat with PV – Simulation study for different DHW profiles and PV field sizes





purchased energy betwen PV on roof and PV on roof and facade is small with 9 %.





### Potential of covering electricity needs of a flat with PV – Simulation study for different DHW profiles and PV field sizes Use of PV electricity – daily storage



... with PV (roof) and daily storage the purchased electricity can be reduced by 24 %

... with additional PV on the facade it can be further reduced by 29 % (or to 46 % with respect to the case "no PV")



## Conclusions

- In the framework of the Austrian project SaLüH!, four different heating and ventilation concepts were compared to find cost-effective and efficient solutions for the **deep renovation** of small flats of MFH
- The innovative heating concept, based on a facade-integrated heat pump with secondary air recirculation, adds a new degree of freedom compared to the control of supply air heat pump system
- The use of secondary air limits the overheating of supply air rooms and presents the best energy performances compared to all the others three heating concepts
- PV electricity can cover a small percentage of the electricity demand with a maximum value of 26%
- The installation of a PV on the roof or on the façade of the flat leads to the same reduction of purchased electricity
- The installation of an additional PV field on the façade must be carefully evaluated (limited additional saving of purchased electricity)
- Grid injected PV Electricity can be significantly reduced in case a **daily** electric storage is considered





# Follow-up: FFG project FiTNeS

## FFG project FiTNeS (FFG-ID 867327) Facade integrated modular Split-heat pump for new buildings and refurbishment



 $\rightarrow$  Project Lead

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### **IEA SHC Task 56**

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